

**MINUTES OF THE MEETING OF
SPPA POOL MANAGEMENT COMMITTEE**

October 13, 2025

A meeting of the Pooling Committee of the Board of Directors of the Southwest Public Power Agency, Inc. ("SPPA") was held on October 13, 2025, at the offices of Clark Hill, located at 3200 North Central Avenue, Suite 1600, Phoenix, Arizona 85012.

The following Committee Members or Member alternates were present:

Derek McEachern – ED4	Bill Van Allen—ED6
Arnold Mejia - GRICUA	Michael Curtis – Town of Wickenburg
Ken Stock – GRICUA	Ken Robbins – ED2
Brian Yerges – ED3	Anthony Cadorin - NTUA
Joe Mease – TOUA	Donovan Neese - RID
Taylor Howerter—RID	Ron McEachern – ED4
RD Justice – ED7	Scott Saline – AID, HVPD, TID, OWCD
Glen Vortherms – MWD	Robert VanHofwegen – ED8
Jeff Woner – OWCD	Greg Ellis – ED2
Kristan Johnson – TOUA	
Srinivasa Venigalla – NTUA	
Elena Byrd – ED2	
Jason Moyes – AID, HVPD, ED8, MCDD TID	

Also present:

Judy Spallino - SPPA	Ashley Blank – KRSA
Daniel Pritchard – KRSA	Kent Simer - KRSA
Kim Polivka - SPPA	Dennis Delaney - KRSA
Daniel Herder – Clark Hill	Ken Saline – KR Saline
Sheryl McSweeney – Clark Hill	

The following Committee Member(s) were not present:

City of Williams
City of Safford
Buckeye Water Conservation & Drainage
Ak-Chin Energy Services
Town of Thatcher

The meeting was called to order at 12:01 p.m. Mr. Brian Yerges chaired the meeting while Ms. Kim Polivka functioned as secretary.

ROLL CALL

Mr. Brian Yerges called on the role of the Committee Members to ensure there was a quorum present. Quorum being established; the business of the meeting proceeded.

3.) Consideration and approval of Consent Agenda (Possible Action Item

All items on the Consent Agenda are routine matters and will be enacted by one motion of the Pool Management Committee. A Committee Member may request removal of any item(s) or part(s) thereof without debate or vote.

- a. Minutes from prior meetings of the SPPA Pool Management Committee.
 - i. 09-08-25 Pooling Mgmt. Meeting Minutes

Mr. Brian Yerges presented the Consent Agenda for the Committee's review and approval. All items listed on the Consent Agenda may be enacted by a single motion unless a Committee Member requests otherwise.

Upon discussion, Mr. Ken Robbins moved to approve the contents of the Consent Agenda as presented. Mr. Glenn Vortherms seconded the motion. Upon the taking of a voice vote, the motion was unanimously carried.

4.) Item (s) removed from Consent Agenda (Possible Action Item).

No items were removed from the Consent Agenda.

5.) Ongoing Activities

a. Update L& R Analysis

Mr. Kent Simer of KR Saline and Associates provided an overview of SPPA Load & Resource Analysis.

Load & Resource Analysis Overview

- Focus on Peak Monthly Capacity
- Identifying monthly resource surplus/deficit
- Resource Adequacy Requirements
- Solar/BESS impacts, in addition to other resources
- 10 Year monthly outlook for each member
- Living Document – constantly updating with new forecasted data and load information
- On Target for Model Completion by End of December 2025

Resource Adequacy

- BA Specific
- AEPCO monthly reserve margin 10%-12% of Peak Capacity less Firm Resource
- APS, SRP, TEP requirements currently unknown
- WRAP (Western Resource Adequacy Program)
- "Binding" date of Winter 2027-2028
- APS, SRP, TEP participating upon entry into SPP Markets+
- Binding seasons:
 - June 1 – September 15
 - November 1 – March 15
- 7-Month advanced forecast require

Next Steps - Further Updates will be provided At November and December SPPA Board Meetings, January 2026 – Individual Member Discussions/Input Validation & February 2026 – Model Finalized as Active Planning Tool. Mr. Delaney noted there may be individual Load and Resource sensitivities that different members study individually and potentially stays confidential

b. Update on BOCA

c. Update on Energy Accounting Software Development

Mrs. Ashley Blank of K.R. Saline & Associates provided an overview of BOCA RECs, and then on and on incorporating BOCA into the energy accounting software.

BOCA RECs Update

- A monthly review process is being established to track solar Renewable Energy Credits (RECs) and guide quarterly transfers to SRP.
- The process involves:
 - Reviewing BOCA’s monthly REC accrual data.
 - Reconciling with BOCA invoice details to determine SRP’s monthly accruals.
 - Directing BOCA on how many RECs to transfer to SRP.
- Goal: Improve forecasting and visibility of REC transfers and remaining pool.
- June 2025: 33,635 RECs were transferred to SRP.
- Current status: Collaborating with BOCA to build a report for ongoing visibility, expected to be ready by next month’s meeting.

EMS Update

- Progress continues on the new EMS, which works well for data prior to BOCA’s launch.
- Finalizing calculations for energy imbalance (energy-only); financial imbalance calculations will follow.
- Addressing issues like:
 - Daylight Savings Time adjustments.
 - Minor data inconsistencies.
- Expecting accelerated progress in the coming months due to full-time focus.

d. Update on Invoice Reconciliation

e. Update to AEPCO Projects

Each were left to be addressed in the Board Meeting

6.) ANY OTHER BUSINESS THAT MAY COME BEFORE THE MEETING

No additional business was discussed.

7.) DISCUSSION OF FUTURE AGENDA ITEMS

No discussion of future agenda items.

8.) ESTABLISHMENT OF THE DATE OF THE NEXT SPPA POOL MANAGEMENT COMMITTEE MEETING

November 10, 2025; announced as the date of the next SPPA Pool Management Committee Meeting.

9.) PUBLIC COMMENT

There was no comment from the public.

10.) ADJOURNMENT

There being no further business to come before the Committee, the meeting was adjourned at 12:16 p.m.

Respectfully submitted,

Kim Polivka
Admin/Accountant Assist

Approved: _____