MINUTES OF THE MEETING OF
SPPA POOL MANAGEMENT COMMITTEE

June 8, 2026

A meeting of the Pooling Committee of the Board of Directors of the Southwest Public Power Agency, Inc. ("SPPA") was held on **June 8, 2026**. at the offices of Clark Hill, located at 3200 North Central Avenue, Suite 1600, Phoenix, Arizona 85012.

The following Board Members or Member alternates were present:

Scott Saline – AID, HVPD, TID, OWCD
Arnold Mejia - GRICUA
Jeff Low – City of Safford
Brian Yerges – ED3
Joe Mease – TOUA
Donovan Neese – RID
Robert VanHofwegen – ED8
Noel Carter - BWCDD
Jeff Woner – OWCD
Elena Byrd – ED2
Ed Gerak – Ak- Chin
Jason Moyes – AID, HVPD, TID, MVWCDD, ED8
Selwyn Justice – ED7
Anthony Cadorin - NTUA
Derek McEachern – ED4
Bill Van Allen – ED6
Ken Stock - GRICUA
Glen Vortherms - MWD
Greg Ellis – ED2

Also present:

Judy Spallino - SPPA
Kim Polivka - SPPA
Daniel Herder – Clark Hill
Vedant Sahu – KRSA
Ken Saline - KRSA
Mark Castleton - KRSA
Dennis Delaney - KRSA
Ashley Blank – KRSA
Dan Pritchard - KRSA

The following Board Members or Member were not present:

Town of Thatcher

The meeting was called to order at 12:08 p.m. Mr. Brian Yerges chaired the meeting while Ms. Kim Polivka functioned as secretary.

ROLL CALL

Mr. Brian Yerges called on the role of the Committee Members to ensure there was a quorum present. Quorum being established; the business of the meeting proceeded.

3.) Consideration and approval of Consent Agenda (Possible Action Item)
All items on the Consent Agenda are routine matters and will be enacted by one motion of the Pool Management Committee. A Committee Member may request removal of any item(s) or part(s) thereof without debate or vote.

a. Minutes from prior meetings of the SPPA Pool Management Committee.

i. 05-11-2026 Pooling Mgmt. Meeting Minutes
ii. Preliminary Report on Pool Operations
iii. Power Pooling Reports
iv. Summary of Oct 25 through Sept 26 Hedging

Mr. Brian Yerges presented the Consent Agenda for the Committee's review and approval. All items listed on the Consent Agenda may be enacted by a single motion unless a Committee Member requests otherwise.

Upon discussion, Mr. Robert VanHofwegen moved to approve the contents of the Consent Agenda as presented. Mr. Derek McEachern seconded the motion. Upon the taking of a voice vote, the motion was unanimously carried.

4.) Item (s) removed from Consent Agenda
None

5.) Ongoing Activities:
a. Update L& R Analysis

Mr. Dan Pritchard give an overview on SPPA Load & Resource Analysis – Summer 2026, SPPA APS NITS

- Updated analysis with assumption of 70% less contract Hoover available in 2027, 80% less CRSP Contract Rate of Delivery (CROD)
- 4 Different SPPA Groups:
  - SPPA Group Update – with reduced Hoover/CRSP
  - APS NITS Projections
  - Markets Plus entities
  - AEPCO entities (non-Markets Plus)

Mr. Ed Gerak requested more details and updated information:
by-member chart of REC qty, REC Revenues, REC Expenses, and Net Revenues

SPPA Group Total

- In SPPA's projected peak day, modeling shows enough resources available in every hour for Summer 2026 and Summer 2027
- Summer 2026 indicates a 39% margin of resources overload in the peak month (August), and Summer 2027 is 32%.
- With reduced Hoover and CRSP, the margin reduces to 11% in Summer 2027

SPPA APS NITS

- In APS NITS customers projected peak day, modeling shows enough resources available in every hour for Summer 2026 and Summer 2027
- Summer 2026 indicates a 90% margin of resources overload in the peak month (June), Summer 2027 is 70%
- With reduced Hoover and CRSP, the margin reduces to 31% in Summer 2027

SPPA Markets Plus Projected Participants

- For the anticipated Markets Plus entities projected peak day, modeling shows enough resources available in every hour for Summer 2026 and Summer 2027
- Summer 2026 indicates a 74% margin of resources overload in the peak month (July), Summer 2027 is 59%
- With reduced Hoover and CRSP, the margin reduces to 20% in Summer 2027

SPPA AEPCO (non-Markets Plus)

- For SPPA AEPCO entities not anticipated joining Markets Plus in October 2027, projected peak day modeling shows enough resources available in every hour for Summer 2026 and Summer 2027
- Summer 2026 indicates a 23% margin of resources overload, Summer 2027 is 19%
- With reduced Hoover and CRSP, the margin reduces to 4% in Summer 2027

Next Steps

- SPPA starting discussion on replacing contract Hoover and CRSP
- Continuing to meet with individual SPPA members to identify potential load requirement changes
- SPPA Group models for Summer 2028 and beyond
- Continuing to monitor Resource Adequacy requirements
    - No “forward showing” needed for Summer 2027
    - APS/SRP/TEP scheduled to join SPP’s Markets+ October 1, 2027

Mr. Brian Yerges believes it would be a great option to put an RFP out there with all options for members to select what they are interested in and see who is interested and take it from there.
Mr. Robert Van Hofwegen asked for an estimated timeline, Mr. Delaney estimates 2-3 months (Summer 2026).

b. Update on Monthly REC’s

Ms. Ashley Blank updates on SPPA BOCA REC’s

Executive Summary

- Completed 2025 Solar REC Sale
    - Net Revenue: $804,051.09
- Quarter 1 Solar REC Sale in progress
    - Net Revenue: $375,690.46
- Quarter 2 Solar REC RFP – July 2026
- Adding to Edison – Timing TBD
- Finished signing contract 6/4/26
- Prepayment is required before we transfer RECs
- Revenue by member is available

c. Update on Invoice Reconciliation

Mr. Dennis Delaney gives an update on Invoice Reconciliation,

EDISON V08 STATUS UPDATE

- Input Files
- Energy Accounting & Invoicing
- BOCA Annual True Up

Input Files
- April files from AEPCO received Wednesday Jun 3
- Manual entries
- Apache II Battery charging is derived
- Coordination with AEPCO is ongoing

Energy Accounting & Invoicing
- Energy accounting 99% (minor bugs)
- Invoicing 90%Vendor invoice vs Edison resource-focused invoices
  - Preliminary invoice cycle timing and integration
  - Integrating REC credits
- Audit & troubleshooting 65%

Annual True-up of BOCA BA charges
- Beginning the process to reconcile the $3 / MWh to the actual BrightNight Invoice BA costs

d. Risk Management Committee – Meeting date – August 3, 2026

Mr. Delaney mentioned that there might be more than one meeting needed TBD– details to be emailed out to Risk Management Committee

6.) ANY OTHER BUSINESS THAT MAY COME BEFORE THE MEETING.

No discussion of future agenda items.

7.) DISCUSSION OF FUTURE AGENDA ITEMS

No discussion of future agenda items.

8.) ESTABLISHMENT OF THE DATE OF THE NEXT SPPA POOL MANAGEMENT COMMITTEE MEETING

August 10, 2026; announced as the date of the next SPPA Pool Management Committee Meeting.

9.) PUBLIC COMMENT

There was no comment from the public.

10.) ADJOURNMENT

There being no further business to come before the Committee, the meeting was adjourned at 1:00 p.m.

Respectfully submitted,

Kim Polivka
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Kim Polivka
Admin/Accountant Assist

Approved: Derek McEachern ________________________